



**EDB Information Disclosure Requirements
Information Templates
for
Schedules 5f & 5g**

Company Name	Nelson Electricity Limited
Disclosure Date	3 August 2017
Disclosure Year (year ended)	31 March 2017

Templates for Schedules 5f & 5g
Template Version 4.1. Prepared 24 March 2015

Table of Contents

Schedule	Schedule name
5f	REPORT SUPPORTING COST ALLOCATIONS
5g	REPORT SUPPORTING ASSET ALLOCATIONS

Disclosure Template Instructions

These templates have been prepared for use by EDBs when making disclosures under subclause 2.3.2 of the Electricity Distribution Information Disclosure Determination 2012.

Instructions for completing schedules 5f & 5g

When completing schedules 5f & 5g, EDBs are only required to report on cost or asset values that are not directly attributable. If EDBs do not have any cost or asset values that are not directly attributable, they should indicate this on the first "Insert cost description" input box.

EDBs are required to submit schedules 5f & 5g to the Commission even if they do not have any cost or asset values that are not directly attributable.

Company Name and Dates

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8, the date of the last day of the current (disclosure) year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10 of the CoverSheet worksheet.

The cell C12 entry (current year) is used to calculate the 'For year ended' date in the template title blocks (the title blocks are the light green shaded areas at the top of each template).

The cell C8 entry (company name) is used in the template title blocks.

Dates should be entered in day/month/year order (Example -"1 April 2013").

Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell.

Validation Settings on Data Entry Cells

To maintain a consistency of format and to help guard against errors in data entry, some data entry cells test keyboard entries for validity and accept only a limited range of values. For example, entries may be limited to a list of category names, to values between 0% and 100%, or either a numeric entry or the text entry "N/A". Where this occurs, a validation message will appear when data is being entered. These checks are applied to keyboard entries only and not, for example, to entries made using Excel's copy and paste facility.

Inserting Additional Rows

The templates for schedules 5f and 5g may require additional rows to be inserted in tables.

Additional rows must not be inserted directly above the first row or below the last row of a table. This is to ensure that entries made in the new row are included in the totals. Column A schedule references should not be entered in additional rows.

Schedule References

The references labelled 'sch ref' in the leftmost column of each template are consistent with the row references in the Electricity Distribution ID Determination 2012 (as issued on 24 March 2015). They provide a common reference between the rows in the determination and the template.

Company Name **Nelson Electricity Limited**
 For Year Ended **31 March 2017**

SCHEDULE 5f: REPORT SUPPORTING COST ALLOCATIONS

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5d (Cost allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7	Have costs been allocated in aggregate using ACAM in accordance with clause 2.1.1(3) of the IM Determination?											
8											No	
9												
10					Allocator Metric (%)		Value allocated (\$000)			OVABAA allocation increase (\$000)		
11	Line Item*	Allocation methodology type	Cost allocator	Allocator type	Electricity distribution services	Non-electricity distribution services	Arm's length deduction	Electricity distribution services	Non-electricity distribution services		Total	
12	Service interruptions and emergencies											
13	All values are directly attributable											
14												
15												
16												
17	Not directly attributable							-	-	-	-	-
18	Vegetation management											
19	All values are directly attributable											
20												
21												
22												
23	Not directly attributable							-	-	-	-	-
24	Routine and corrective maintenance and inspection											
25	All values are directly attributable											
26												
27												
28												
29	Not directly attributable							-	-	-	-	-
30	Asset replacement and renewal											
31	All values are directly attributable											
32												
33												
34												
35	Not directly attributable							-	-	-	-	-
36												

Company Name **Nelson Electricity Limited**
 For Year Ended **31 March 2017**

SCHEDULE 5g: REPORT SUPPORTING ASSET ALLOCATIONS

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5e (Report on Asset Allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7

Have assets been allocated in aggregate using ACAM in accordance with clause 2.1.1(3) of the IM Determination?

No

8

9

10

Line Item*	Allocation methodology type	Allocator	Allocator type	Allocator Metric (%)		Value allocated (\$000)				OVABAA allocation increase (\$000)
				Electricity distribution services	Non-electricity distribution services	Arm's length deduction	Electricity distribution services	Non-electricity distribution services	Total	

11

12

Subtransmission lines

13

All values are directly attributable											

16

Not directly attributable

18

Subtransmission cables

19

All values are directly attributable											

22

Not directly attributable

24

Zone substations

25

All values are directly attributable											

28

Not directly attributable

30

Distribution and LV lines

31

All values are directly attributable											

34

Not directly attributable

Company Name **Nelson Electricity Limited**
 For Year Ended **31 March 2017**

SCHEDULE 5g: REPORT SUPPORTING ASSET ALLOCATIONS

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5e (Report on Asset Allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.
 This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref																	
36	Distribution and LV cables																
37	All values are directly attributable																
38																	
39																	
40																	
41	Not directly attributable																
42																	
43	Distribution substations and transformers																
44	All values are directly attributable																
45																	
46																	
47																	
48	Not directly attributable																
49																	
50	Distribution switchgear																
51	All values are directly attributable																
52																	
53																	
54																	
55	Not directly attributable																
56	Other network assets																
57	All values are directly attributable																
58																	
59																	
60																	
61	Not directly attributable																
62	Non-network assets																
63	All values are directly attributable																
64																	
65																	
66																	
67	Not directly attributable																
68																	
69	Regulated service asset value not directly attributable																
70	<i>* include additional rows if needed</i>																