



**EDB Information Disclosure Requirements  
Information Templates  
for  
Schedules 5f & 5g**

<b>Company Name</b>	Nelson Electricity Limited
<b>Disclosure Date</b>	31 August 2014
<b>Disclosure Year (year ended)</b>	31 March 2014

Templates for Schedules 5f & 5g  
Template Version 3.0. Prepared 14 April 2014

**Table of Contents**

Schedule Description

5f [Report Supporting Cost Allocations](#)

5g [Report Supporting Asset Allocations](#)

Company Name **Nelson Electricity Limited**  
 For Year Ended **31 March 2014**

**SCHEDULE 5f: REPORT SUPPORTING COST ALLOCATIONS**

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5d (Cost allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

7	Have costs been allocated in aggregate using ACAM in accordance with clause 2.1.1(3) of the IM Determination? <span style="border: 1px solid black; padding: 2px 10px;">No</span>											
8												
9												
10					Allocator Metric (%)		Value allocated (\$000)			OVABAA allocation increase (\$000)		
11	Line Item*	Allocation methodology type	Cost allocator	Allocator type	Electricity distribution services	Non-electricity distribution services	Arm's length deduction	Electricity distribution services	Non-electricity distribution services		Total	
12	<b>Service interruptions and emergencies</b>											
13	Service interruptions and emergencies				100.00%			96		96		
14										-		
15										-		
16										-		
17	Not directly attributable							-	96	-	96	-
18	<b>Vegetation management</b>											
19	Vegetation management				100.00%			46		46		
20										-		
21										-		
22										-		
23	Not directly attributable							-	46	-	46	-
24	<b>Routine and corrective maintenance and inspection</b>											
25	Routine and corrective maintenance and inspection				100.00%			672		672		
26										-		
27										-		
28										-		
29	Not directly attributable							-	672	-	672	-
30	<b>Asset replacement and renewal</b>											
31	Asset replacement and renewal				100.00%			59		59		
32										-		
33										-		
34										-		
35	Not directly attributable							-	59	-	59	-

Company Name **Nelson Electricity Limited**  
 For Year Ended **31 March 2014**

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sch ref												
43	<b>System operations and network support</b>											
44	System operations and network support				100.00%			413		413		
45										-		
46										-		
47										-		
48	<b>Not directly attributable</b>							-	413	-	413	-
49	<b>Business support</b>											
50	Business support				100.00%			948		948		
51										-		
52										-		
53										-		
54	<b>Not directly attributable</b>							-	948	-	948	-
55												
56	<b>Operating costs not directly attributable</b>							-	2,234	-	2,234	-
57												
58	<b>Pass through and recoverable costs</b>											
59	<b>Pass through costs</b>											
60	Pass through costs				100.00%			77		77		
61										-		
62										-		
63										-		
64	<b>Not directly attributable</b>							-	77	-	77	-
65	<b>Recoverable costs</b>											
66	Recoverable costs				100.00%			3,124		3,124		
67										-		
68										-		
69										-		
70	<b>Not directly attributable</b>							-	3,124	-	3,124	-

\* include additional rows if needed

Company Name **Nelson Electricity Limited**  
 For Year Ended **31 March 2014**

**SCHEDULE 5g: REPORT SUPPORTING ASSET ALLOCATIONS**

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5e (Report on Asset Allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

Line Item*	Allocation methodology type	Allocator	Allocator type	Allocator Metric (%)		Value allocated (\$000)			OVABAA allocation increase (\$000)	
				Electricity distribution services	Non-electricity distribution services	Arm's length deduction	Electricity distribution services	Non-electricity distribution services		Total
Have assets been allocated in aggregate using ACAM in accordance with clause 2.1.1(3) of the IM Determination? <span style="float: right; border: 1px solid black; padding: 2px;">No</span>										
<b>Subtransmission lines</b>										
Subtransmission lines				100.00%			35		35	
									-	
									-	
									-	
<b>Not directly attributable</b>						-	35	-	35	-
<b>Subtransmission cables</b>										
Subtransmission cables				100.00%			5,732		5,732	
									-	
									-	
									-	
<b>Not directly attributable</b>						-	5,732	-	5,732	-
<b>Zone substations</b>										
Zone substations				100.00%			9,952		9,952	
									-	
									-	
									-	
<b>Not directly attributable</b>						-	9,952	-	9,952	-
<b>Distribution and LV lines</b>										
Distribution and LV lines				100.00%			524		524	
									-	
									-	
									-	
<b>Not directly attributable</b>						-	524	-	524	-
<b>Distribution and LV cables</b>										
Distribution and LV cables				100.00%			16,444		16,444	
									-	
									-	
									-	
<b>Not directly attributable</b>						-	16,444	-	16,444	-

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 For Year Ended **31 March 2014**

**SCHEDULE 5g: REPORT SUPPORTING ASSET ALLOCATIONS**

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5e (Report on Asset Allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.

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sch ref

49	<b>Distribution substations and transformers</b>											
50	Distribution substations and transformers				100.00%			3,459		3,459		
51										-		
52										-		
53										-		
54	<b>Not directly attributable</b>							-	3,459	-	3,459	-
55												
56	<b>Distribution switchgear</b>											
57	Distribution switchgear				100.00%			2,351		2,351		
58										-		
59										-		
60										-		
61	<b>Not directly attributable</b>							-	2,351	-	2,351	-
62	<b>Other network assets</b>											
63	Other network assets				100.00%			3,398		3,398		
64										-		
65										-		
66										-		
67	<b>Not directly attributable</b>							-	3,398	-	3,398	-
68	<b>Non-network assets</b>											
69	Non-network assets				100.00%			307		307		
70										-		
71										-		
72										-		
73	<b>Not directly attributable</b>							-	307	-	307	-
74												
75	<b>Regulated service asset value not directly attributable</b>							-	42,203	-	42,203	-
	<i>* include additional rows if needed</i>											