

# EDB Information Disclosure Requirements Information Templates for Schedules 5f & 5g

Company Name
Disclosure Date
Disclosure Year (year ended)

Nelson Electricity Limited
23 August 2022
31 March 2022

Templates for Schedules 5f & 5g
Template Version 4.1. Prepared 21 December 2017

1

# **Table of Contents**

## Schedule Schedule name

5f REPORT SUPPORTING COST ALLOCATIONS 5g REPORT SUPPORTING ASSET ALLOCATIONS

#### **Disclosure Template Instructions**

These templates have been prepared for use by EDBs when making disclosures under subclause 2.3.2 of the Electricity Distribution Information Disclosure Determination 2012.

## Instructions for completing schedules 5f & 5g

When completing schedules 5f & 5g, EDBs are only required to report on cost or asset values that are not directly attributable. If EDBs do not have any cost or asset values that are not directly attributable, they should indicate this on the first "Insert cost description" input box.

EDBs are required to submit schedules 5f & 5g to the Commission even if they do not have any cost or asset values that are not directly attributable.

#### **Company Name and Dates**

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8, the date of the last day of the current (disclosure) year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10 of the CoverSheet worksheet.

The cell C12 entry (current year) is used to calculate the 'For year ended' date in the template title blocks (the title blocks are the light green shaded areas at the top of each template).

The cell C8 entry (company name) is used in the template title blocks.

Dates should be entered in day/month/year order (Example -"1 April 2013").

## Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell.

#### **Validation Settings on Data Entry Cells**

To maintain a consistency of format and to help guard against errors in data entry, some data entry cells test keyboard entries for validity and accept only a limited range of values. For example, entries may be limited to a list of category names, to values between 0% and 100%, or either a numeric entry or the text entry "N/A". Where this occurs, a validation message will appear when data is being entered. These checks are applied to keyboard entries only and not, for example, to entries made using Excel's copy and paste facility.

## **Inserting Additional Rows**

The templates for schedules 5f and 5g may require additional rows to be inserted in tables.

Additional rows must not be inserted directly above the first row or below the last row of a table. This is to ensure that entries made in the new row are included in the totals. Column A schedule references should not be entered in additional rows.

### Schedule References

The references labelled 'sch ref' in the leftmost column of each template are consistent with the row references in the Electricity Distribution ID Determination 2012 (as issued on 21 December 2017). They provide a common reference between the rows in the determination and the template.

Company Name Nelson Electricity Limited
For Year Ended 31 March 2022

#### SCHEDULE 5f: REPORT SUPPORTING COST ALLOCATIONS

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5d (Cost allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.

	in. on is part of audited disclosure information (as defined in section 1.4 ol	f the ID determination), and	so is subject to the	assurance report rec	uired by section 2.8						
					Allocator	Metric (%)		Value alloc	ated (\$000)		
		Allocation			Electricity distribution	Non-electricity distribution	Arm's length	Electricity distribution	Non-electricity distribution	Total	OVABAA allocation increase
L	Line Item*	methodology type	Cost allocator	Allocator type	services	services	deduction	services	services	Total	(\$000)
_	ice interruptions and emergencies			1		ı			I I		
/	All values are directly attributable									-	
										-	
-										-	
Not	t directly attributable									-	
							-	-	-	<u> </u>	
	etation management			1							<u> </u>
4	All values are directly attributable									-	
Not	t directly attributable							_	_		
	ine and corrective maintenance and inspection			I							<u> </u>
4	All values are directly attributable										
-										-	
										-	
Not	t directly attributable	!		!			_	-	-		
Asset replacement and renewal											
	All values are directly attributable									-	
										-	
										-	
										-	

Company Name Nelson Electricity Limited										
						ı	For Year Ended		31 March 2022	
EDULE 5f: REPORT SUPPORTING COST ALL edule requires additional detail on the asset allocation methodolog imission.  In a part of audited disclosure information (as defined in second in the control of a part of audited disclosure information).	y applied in allocating asset values th					5d (Cost allocations). T	This schedule is not	required to be publ	cly disclosed, but must be disclos	
System operations and network support										
All values are directly attributable									_	
									-	
									-	
Not directly attributable						-	-	-	-	
Business support										
All values are directly attributable						I			-	
·									-	
									_	
									-	
Not directly attributable						-	-	-	-	
Operating costs not directly attributable						-	-	-	-	
Pass through and recoverable costs Pass through costs										
All values are directly attributable									-	
						+			-	
Not directly attributable										
Recoverable costs		I	1							
All values are directly attributable		+	+			+			-	
									-	
Not directly attributable	<u> </u>									
* include additional rows if needed										

Company Name Nelson Electricity Limited
For Year Ended 31 March 2022

## SCHEDULE 5g: REPORT SUPPORTING ASSET ALLOCATIONS

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5e (Report on Asset Allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.  This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.													
	_				-								
sch r	ef I												
7 8													
9							Allocator Metric (%)		Value allocated (\$000)				
10			Line Item*	Allocation methodology type	Allocator	Allocator type	Electricity distribution services	Non-electricity distribution services	Arm's length deduction	Electricity distribution services	Non-electricity distribution services	Total	OVABAA allocation increase (\$000)
		ا		methodology type	Allocator	Allocator type	Scruces	Scruces	ucuucuon	Scruces	Scretces	Total	ilicrease (3000)
11			ransmission lines								I		
12 13		-	All values are directly attributable										
14													
15													
16		No	ot directly attributable						-	-	-		
17													
18		[	All values are directly attributable										-
19		[											-
20													-
21													-
22		No	ot directly attributable						-	-	-		-
23		Zone	substations										
24			All values are directly attributable										-
25													-
26											-		-
27			a Book and a Li										-
28			ot directly attributable						-	-	-		-
29			ibution and LV lines			1				ı	1		
30			All values are directly attributable										
31													
32													
33 34		No	ot directly attributable										
34		NO	t unectly attributable						-	-	-		-

**Nelson Electricity Limited** Company Name 31 March 2022 For Year Ended SCHEDULE 5g: REPORT SUPPORTING ASSET ALLOCATIONS This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5e (Report on Asset Allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8. sch ref Distribution and LV cables 35 36 All values are directly attributable 37 38 39 40 Not directly attributable 41 42 **Distribution substations and transformers** 43 All values are directly attributable 44 45 46 47 Not directly attributable 48 49 Distribution switchgear 50 All values are directly attributable 51 52 53 54 Not directly attributable 55 Other network assets 56 All values are directly attributable 57 58 59 60 Not directly attributable 61 Non-network assets 62 All values are directly attributable 63 64 65 66 Not directly attributable 67 68 Regulated service asset value not directly attributable 69 \* include additional rows if needed