



**EDB Information Disclosure Requirements
Information Templates
for
Schedules 5f & 5g**

Company Name	Nelson Electricity Limited
Disclosure Date	23 August 2019
Disclosure Year (year ended)	31 March 2019

Templates for Schedules 5f & 5g
Template Version 4.1. Prepared 21 December 2017

Table of Contents

Schedule	Schedule name
5f	REPORT SUPPORTING COST ALLOCATIONS
5g	REPORT SUPPORTING ASSET ALLOCATIONS

Disclosure Template Instructions

These templates have been prepared for use by EDBs when making disclosures under subclause 2.3.2 of the Electricity Distribution Information Disclosure Determination 2012.

Instructions for completing schedules 5f & 5g

When completing schedules 5f & 5g, EDBs are only required to report on cost or asset values that are not directly attributable. If EDBs do not have any cost or asset values that are not directly attributable, they should indicate this on the first "Insert cost description" input box.

EDBs are required to submit schedules 5f & 5g to the Commission even if they do not have any cost or asset values that are not directly attributable.

Company Name and Dates

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8, the date of the last day of the current (disclosure) year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10 of the CoverSheet worksheet.

The cell C12 entry (current year) is used to calculate the 'For year ended' date in the template title blocks (the title blocks are the light green shaded areas at the top of each template).

The cell C8 entry (company name) is used in the template title blocks.

Dates should be entered in day/month/year order (Example -"1 April 2013").

Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell.

Validation Settings on Data Entry Cells

To maintain a consistency of format and to help guard against errors in data entry, some data entry cells test keyboard entries for validity and accept only a limited range of values. For example, entries may be limited to a list of category names, to values between 0% and 100%, or either a numeric entry or the text entry "N/A". Where this occurs, a validation message will appear when data is being entered. These checks are applied to keyboard entries only and not, for example, to entries made using Excel's copy and paste facility.

Inserting Additional Rows

The templates for schedules 5f and 5g may require additional rows to be inserted in tables.

Additional rows must not be inserted directly above the first row or below the last row of a table. This is to ensure that entries made in the new row are included in the totals. Column A schedule references should not be entered in additional rows.

Schedule References

The references labelled 'sch ref' in the leftmost column of each template are consistent with the row references in the Electricity Distribution ID Determination 2012 (as issued on 21 December 2017). They provide a common reference between the rows in the determination and the template.



Company Name **Nelson Electricity Limited**
 For Year Ended **31 March 2019**

SCHEDULE 5f: REPORT SUPPORTING COST ALLOCATIONS

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5d (Cost allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.
 This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

Line Item*	Allocation methodology type	Cost allocator	Allocator type	Allocator Metric (%)		Value allocated (\$000)			OIVAAA allocation increase (\$000)
				Electricity distribution services	Non-electricity distribution services	Arm's length deduction	Electricity distribution services	Non-electricity distribution services	
Service interruptions and emergencies									
10									
11									
12							176		176
13									
14									
15									
16							176		176
Not directly attributable									
Vegetation management									
17									
18							31		31
19									
20									
21									
22							31		31
Not directly attributable									
Routine and corrective maintenance and inspection									
23									
24							479		479
25									
26									
27									
28							479		479
Not directly attributable									
Asset replacement and renewal									
29									
30							81		81
31									
32									
33									
34							81		81
Not directly attributable									
35									



Company Name
Nelson Electricity Limited
 For Year Ended
31 March 2019

SCHEDULE 5F: REPORT SUPPORTING COST ALLOCATIONS

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5d (Cost allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.
 This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref									
36	System operations and network support								
37	All values are directly attributable					409			409
38									
39									
40									
41	Not directly attributable					409			409
42	Business support								
43	All values are directly attributable					970			970
44									
45									
46									
47	Not directly attributable					970			970
48									
49	Operating costs not directly attributable					2,146			2,146
50									
51	Pass through and recoverable costs								
52	Pass through costs								
53	All values are directly attributable					102			102
54									
55									
56									
57	Not directly attributable					102			102
58	Recoverable costs								
59	All values are directly attributable					3,257			3,257
60									
61									
62									
63	Not directly attributable					3,257			3,257
64	* Include additional rows if needed								



Company Name **Nelson Electricity Limited**
 For Year Ended **31 March 2019**

SCHEDULE 5g: REPORT SUPPORTING ASSET ALLOCATIONS

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5e (Report on Asset Allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.
 This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref	Line Item*	Allocation methodology type	Allocator	Allocator type	Allocator Metric (%)		Value allocated (\$000)			OVABAA allocation increase (\$000)
					Electricity distribution services	Non-electricity distribution services	Electricity distribution services	Non-electricity distribution services	Arm's length deduction	
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										



Company Name
Nelson Electricity Limited
For Year Ended
31 March 2019

SCHEDULE 5g: REPORT SUPPORTING ASSET ALLOCATIONS

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5f (Report on Asset Allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.
This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref									
35									
36	Distribution and LV cables								
37	All values are directly attributable					15,216			15,216
38									
39									
40	Not directly attributable					15,216			15,216
41									
42	Distribution substations and transformers								
43	All values are directly attributable					4,554			4,554
44									
45									
46	Not directly attributable					4,554			4,554
47									
48									
49	Distribution switchgear								
50	All values are directly attributable					2,487			2,487
51									
52									
53	Not directly attributable					2,487			2,487
54									
55	Other network assets								
56	All values are directly attributable					3,619			3,619
57									
58									
59	Not directly attributable					3,619			3,619
60									
61	Non-network assets								
62	All values are directly attributable					333			333
63									
64									
65	Not directly attributable					333			333
66									
67	Regulated service asset value not directly attributable					41,935			41,935
68									
69	* Include additional rows if needed								

